AGENDA

FALL RIVER VALLEY COMMUNITY SERVICES DISTRICT REGULAR BOARD MEETING August 16, 2023, at 6:00 PM

District Office, 24850 Third St., Fall River Mills, CA 96028

The Fall River Valley CSD is committed to providing quality municipal services to the residents of the Fall River Valley in a reliable, professional, cost effective, and environmentally conscious manner.

CALL TO ORDER

ROLL CALL OF DIRECTORS

PUBLIC COMMENT: Any member of the public may address the Board relating to any matter within the Boards' jurisdiction that is NOT on today's agenda. Pursuant to the Brown Act (Govt. Code Section 54950 et. seq.) action or Board discussion cannot be taken on public comment matters other than receive comments and, if deemed necessary, to schedule the matter on a subsequent Board Agenda.

(A) Action Item

(D) Discussion Item

(I) Information Item

APPROVAL OF MINUTES: Approval of Minutes for Regular Meeting on 7/12/23(D) (A)

COMMUNICATIONS: None

CONSENT AGENDA: None

REPORTS:

Chairman Report: Tyler DeWitt Parks & Rec Report: Amber Beck Financial Report: Amber Beck

Approve Invoices (I) (D) (A)

Operations Report: Bill Rodeski Manager Report: Cecil Ray

OLD BUSINESS:

None

NEW BUSINESS:

- Consider Resolution participation in the JPIA CTE Program (A)(D)(I)
- District Reserve Accounts (A)(D)(I)

ADJOURNMENT TO CLOSED SESSION FOR REAL ESTATE NEGOTIATION

OPEN FOR RESULTS OF CLOSED SESSION

ADJOURNMENT OF MEETING



FALL RIVER VALLEY COMMUNITY SERVICES DISTRICT REGULAR BOARD MEETING

July12, 2023

CALL TO ORDER:

Chairman DeWitt called the Regular Board Meeting to Order at 6:03 pm

ROLL CALL OF DIRECTORS:

Director's present: DeWitt, Hendrix, O'Connor

Absent: Kunkel

VISITORS: None

PUBLIC COMMENT: None

APPROVAL OF MINUTES:

A motion was made by Director O'Connor to approve the Regular from 6/14/2023. Director Hendrix seconded, and the motion passed unanimously with a vote of 3 ayes (DeWitt, Hendrix, O'Connor)

APPROVAL OF INVOICES:

- Director O'Connor made a motion to Approve and pay the invoices for the month. Director Hendrix seconded, and the motion passed unanimously with a vote of 3 ayes (DeWitt, Hendrix, O'Connor)
- > REPORTS:
- Chairman's Report
 - None
- ❖ Parks Report
- Two Rivers Park
 - Green Infrastructure Grant
 - An advance request for \$95,330 was submitted on the 17th of June. It was received on the 29th and deposited into savings until needed for construction costs.
 - The construction contract was awarded to Nelson Construction.
 - A start date has not been determined, but likely August.
 - Operations will be able to install the water connection once the survey is received from Jess Gregory. It was conducted at the end of June.
 - Per Capita Grant
 - In planning stage with Gregory Engineering
 - Stewardship Council Grant
 - In planning stage with Gregory Engineering



FALL RIVER VALLEY COMMUNITY SERVICES DISTRICT REGULAR BOARD MEETING

Fall River Lions Community Park

- The Fall River Wood Bats Softball club are playing at the park every Tuesday through the summer. They donated \$700 to the park fund!
- The equipment should be installed this month, along with the planting of the trees.
- Received a rough draft of the sign design and should receive an updated version soon.

Treasurers Report

General

- June marks the end of the fiscal year
- These are preliminary numbers, since there are usually late invoices. Total annual numbers will be updated next month.

Revenue

- o Operating revenue was \$75,856, which was about \$4,000 over the budgeted amount.
 - The golf course has yet to need water from the intake in Glenburn
- Total Operating Revenue is 103% of the budgeted amount.

Employee Expenses

- Employee expenses were \$45,208, which was about \$9,000 over the budgeted amount due to it being a 3 pay day month.
- o Employee expenses are 92% of the budgeted amount.

Operating Expenses

- The operating expenses were \$14,704 which was about \$8,000 under budget.
 - Under budget mostly due to lower utility expense because of solar at the well.
- Operating expenses are 75% of the budgeted amount.

Summary

- o Net income for the year, after depreciation and Grant activities is \$308,676
- o Total Expenses were 85% of Budget for the year and Revenue was 104%

❖ Operations Report

System

- o The irrigation system leak at Lyons Park has been repaired.
- Joe and Bill have been assisting with a wet well issue at the Fairgrounds. We pumped the well and helped to install a new shutoff valve.
- Mark Thomas from Quicksilver Electric has installed a timer on the air compressor located at the booster station. This will allow air to be pumped into the tank for a predetermined amount of time each day.
- o Bill and Joe installed and buried the water meter and installed a valve can over the



FALL RIVER VALLEY COMMUNITY SERVICES DISTRICT REGULAR BOARD MEETING

wastewater clean-out for Two Rivers Park.

- Two more of our "hate list" analog meters have been removed and replaced with digital meters.
- Several meter lids and touch read sensors have been replaced.
- June drought report has been completed.
- Second quarter 2023 wastewater report is completed and has been sent to the state.
- o Weed maintenance at the sewer ponds has continued throughout the last month.
- Bill attended a 3-day leadership conference in Tahoe.
- Water loss for the month was 12%, 19gpm
- Bacti samples for the month were negative.

Manager Report (Copied from the written Report by Cecil Ray)

General Comments:

No substantial changes have taken place since my last report other than those few +-noted within this report. We are just starting a new fiscal year and most funding agencies were involved in internal year-end matters which resulted in little to no action on projects.

Zoom meeting on Friday July 14th regarding environmental package for the wastewater grant.

Grants:

1. Test Well Project @ Curve Street: UEI AR 6376 - TA Grant - Sac State: Grant Engineer: Randy Marx

Randy Marx, UEI – Sac State has received DFA funding approval for the final Work Plan. UEI is working on the contract to drill the well. UEI contract with well driller Arley Enloe should follow within 4 weeks. I speculate we could begin drilling in September.

2. "Fall River Valley Well Infrastructure Project": DWR (Department of Water Resources): Grant Manager: Tara George

On 1 June 2023 our Grant Manager changed from Nancy Snodgrass to Tara George. Design is basically on hold until the well is completed. Our 1st and 2nd reimbursement requests for engineering expenses to date have been sent to DWR for payment along with the initial Progress Report from Pace on the project. Design has stopped until the well drilling and testing is completed.

3. Wastewater System Expansion (McArthur) Project:

The State has come back with some issues with the project environmental that we'll begin working through on Friday. We do not yet know the impacts to the overall project. I will share more information as it becomes known.

Paul Reuter and I did meet with Bruce Ross from Senator Dahle's office, and he (they) will assist us once we know in what manner they would be the most help.

4. Water System Improvement Project:

Changes: Project has now been moved to Small Community Drinking Water Unit New Project Manager: Francine Fua, With Jody Hack (my assumption) as Unit Head

This change neither I or Paul know the reason or if it will help us speed the application along. This will be the 3rd lead person on this project application.

5. McArthur Well – "Well No. 1 Improvements": Sierra Institute/DWR, Lead Person: Zoe Watson

We have a final draft "amended" agreement which hopefully will be signed by all in a couple weeks.

Of the 7 Reimbursement Requests we have submitted we have received payment on 4 to date.

The project design element has stopped while we wait for Backup Generator funding decisions. See comments below.

Backup Generator Funding Program: RCAC Grant Lead Person: Andrew Reynolds (NEW)



FALL RIVER VALLEY COMMUNITY SERVICES DISTRICT REGULAR BOARD MEETING

Hamish Kellam is leaving RCAC and has been replaced on this project by Andrew Reynolds. When the final funding for this grant was being reviewed by DFA the \$500,000 funding limit was discovered to have to include funds for RCAC's grant administration. Therefore, until DFA and RCAC establish that amount we are in limbo as to what amount we will have for generator(s). Bryan Gentiles with Pace is in direct communication with Andrew. Once we know a dollar amount available to us Bryan will have to review/adjust his project estimates. We may not be able to fund a second generator at the office. While we wait for this decision the design for McArthur Well Improvements has stopped.

6. Pine Grove Mobile Home Park: UEI AR 6644 - TA Grant - Sac State: Grant Engineer: Randy Marx

Randy Marx, Sac State, UEI, has revised the project Work Plan for the project including some funding for the Pine Grove Park annexation submittal issues and a door to door interviewing/surveying of property owners along Williams Rd for water quality issues and potential interest in inclusion in project. This survey will be done by another group from Sac. State. We Zoom meet again on 15 June to discuss progress.

7. Equipment Purchase - US Department of Agriculture (USDA)

On May 23, 2023, Bids were solicited for a Ford F-450 4X4 Chassis with a custom service body spec'd with detailed input from Operations Staff. Due to estimates received while preparing specs. a crane was not included. However, the service body will be manufactured to accept a crane in the future when funding becomes available.

Of the four vendor email bids solicited only one responded with a bid or any communication.

Crown Motors bid \$122,757 for the complete unit. The USDA grant amount will be \$75,000 with the District's portion \$47,757.

The chassis build and body build is unknown. Guessing 4-6 months.

Projects:

1. Solar/McArthur Well:

On 6 July Norm Nielsen and Whitney Barr attended a site visit for final punch list inspection and to provide us with software to monitor array. Chico Electric monitors the array output as part of our maintenance agreement. Minor items will be corrected by CE.

As a follow-up Norm did confirm our Commercial B rate is the best selection for us.

The last couple months the power production has been 101% of design projection.

Solar - "Fall River Valley Well Infrastructure Project"

No Change - Chico Electric has prepared an application for 33KW of solar at this site under the same PGE program we have at the McArthur Well site. Currently all indications are we are in a good acceptance position with PGE. They have received more applications than their staff can process timely, thus, they appear to be modifying internal policy.

2. **Engineering Support:** Continuous communication with Paul Reuter, P.E. (President/Managing Engineer); Bryan Gentiles, P.E. (Electrical); and Paige Cibart, P.E. (Civil) at PACE regarding ongoing projects.

3. McArthur Well IH Standby Engine Rehab:

I have started the installation of a new engine cooling system heat exchanger with assistance from local vendors. Progress is as available time allows. Engine is known to operate and rehab work is being done on external wiring, hoses, etc. to replace 40-year aged and leaking appurtenances.

OLD BUSINESS:

- None



FALL RIVER VALLEY COMMUNITY SERVICES DISTRICT REGULAR BOARD MEETING

NEW BUSINESS:

- Resolution 2023-07 Authorizing Application to the Director of Industrial Relations
 - This is a required resolution to move from State Fund to JPIA for Workers
 Compensation Insurance. The board approved moving work comp insurance to JPIA at the June board meeting, by resolution.
 - Director Hendrix made a motion to approve resolution 2023-07. Chairman DeWitt seconded, and the motion passed unanimously with a vote of 3 ayes (DeWitt, Hendrix, O'Connor)

Regular Meeting adjourned at 6:31		
Submitted,	Approved 8/16/2023	
Cecil D. Ray Board Secretary and General Manager	Tyler DeWitt Board President	

Treasurers Report

For July 2023

General

- Amber is working with an accountant to clean up the balance sheet and make adjusting entries for the 2023 fiscal year.
- The MIP accounting software is available in a cloud-based version. Amber has viewed a
 demo and had a consulting meeting with MIP. There are many benefits to converting
 over to the cloud, including visually improved reports and simplified entry and tasks.

Revenue

Operating revenue was \$90,705, which was about \$135 under the budgeted amount.

Employee Expenses

 Employee expenses were \$15,903, which was about \$4,000 under the budgeted amount.

Operating Expenses

- o The operating expenses were \$14,704 which was about \$1,300 under budget.
 - Note that the Utilities are budgeted for the same amount the entire year. During the summer, they may be higher than budgeted, but the winter costs will even the expense out.

❖ Summary

Net income for the year, after depreciation and Grant activities is \$31,127

August 16, 2023	
Amber Beck, FRVCSD Treasurer	

Parks Report

August 16, 2023

Two Rivers Park

- Green Infrastructure Grant
 - Nelson Construction will begin the access road/parking area construction on September 1st
 - Delaying the construction to September 1st saved the District the time and expense of having a bird survey done by Enplan.
 - Installation of the irrigation system and planting has been delayed until spring after the pavilion and bathroom are in place.
- Per Capita Grant
 - Gregory Engineering completed a survey of the park area and has completed a new conceptual layout. Amber and Cecil will be meeting with Gregory Engineering on Wednesday the 16th to go over the concept and discuss the bathroom and pavilion options (Stewardship Council Enhancement Grant).
- Stewardship Council Grant
 - See above
- Fall River Lions Community Park
 - The spring riders were installed by Bill and Joe.
 - The small community members are enjoying the equipment! Have had several positive reports.
 - The Fall River WoodBatts are playing under the lights on Tuesday nights.
 - The artwork for the new sign is complete; waiting to hear back from Signsations in Redding about the cost and timeframe for a new sign.
- Floyd Buckskin Memorial Trail
 - Ginger Amoroso has volunteered to do trail maintenance, along with two wonderful community members. Mitch Gooch and Reaad have both volunteered to help with trail maintenance and are both frequent users of the trail.
 - o Signs have been purchased to remind hikers to pick up after themselves and their dogs.
 - There is a need for a garbage can at the trail entrance. Would like to discuss with parks committee.

OPERATIONS REPORT 8.16.23

❖ System

- Installation of a teeter toter and two spring riders has been completed at Two Rivers
 Park. All playground equipment for the park is now installed.
- Bill and Joe helped the IMF with the installation of 2 new pumps at the wet well located outside the Skuce Pavilion.
- A leak located in front of Shirley French's shop on Mechanic ST in Fall River has been repaired. Due to a drop in water pressure within our system, fire hydrants in the area were flushed, water samples were taken and sent to the lab. Bacti samples came back negative.
- A leak on HWY 299 located just NE of Fall River Coffee has been repaired. This leak did not require us to drop pressure and therefore did not require us to sample.
- A leak located on Sierra Center Drive has been repaired. This leak was also able to be repaired without dropping pressure and therefore did not require us to take samples.
- Bill and Joe went door to door to inform several residents of an upcoming environmental survey that would be taking place on or around their property. This task was met with only a single voice of resistance.
- Joe escorted Enplan around to several addresses in McArthur to do the environmental survey. This met with 1 more disgruntled resident. This is one more checked box for the state.
- July drought report has been completed.
- o Fire Hydrants have been flushed, and meters have been read.
- Water loss for the month was 7% (16 GPM), this is a 5% decrease from last month (19 GPM)
- Bacti samples for the month were negative.

❖ Summary

- o Our goals for the month include.
- o Continue to change out analog meters and lids.
- o Run the water line to the top of Two Rivers Park.
- Get the Backhoe oil changed.
- Investigate leak across the street from the elementary school.

INVOICES FOR July 2023

INVOICES FOR APPROVAL

VENDOR	DESCRIPTION	AMOUNT	Not Paid
Amazon.com	Shop/Office Supplies	\$41.63	\$41.63
California Rural Water Association	Annual Membership	\$601.00	\$601.00
Copp's Irrigation, Inc.	12 inch Repair Clamp	\$196.65	\$196.65
Ed Staub & Sons	Fuel Charges	\$412.63	\$412.63
Highway Garage	Lube, Oil and Filter - Dodge Ram	\$119.22	\$119.22
Joint Powers Insurance Authority	Cyber Liability 7.01.23-06.30.24	\$420.00	\$420.00
Napa Auto Parts	McArthur Heat Exchanger	\$231.90	\$231.90
Quicksilver Electric	Misc. Electrical Work	\$700.88	\$700.88
Underground Service Alert Of			
Northern California & Nevada	Annual Membership Fee	\$300.00	\$300.00
Pace Engineering	Misc. Engineering Services	\$178.00	\$178.00
Valley Hardware	Shop Supplies/Maintenance	\$466.02	\$466.02
	I Total	\$3,667.93	

Due as of 07/31/2023

\$3,667.93

PRE-APPROVED INVOICES

VENDOR	FOR		AMOUNT	Not Paid
EDD	July-23		\$633.76	\$0.00
Frontier - Internet/Telephone	July-23		\$435.11	\$435.11
Internal Revenue Service	July-23		\$5,543.10	\$0.00
Joseph Huston - Cell Phone	July-23		\$35.00	\$0.00
JPIA - Dental/Vision/Life	July-23		\$547.78	-\$547.78
Pers - Employee Health	July-23		\$6,295.35	\$0.00
Pers Retirement	July-23		\$4,203.26	\$0.00
Pace Analytical- Water Testing	July-23		\$317.04	\$317.04
Pers Unfunded Liability	July-23		\$2,358.00	\$0.00
PG&E	July-23		\$2,498.39	\$0.00
Starlink	July-23		\$120.00	\$120.00
State Fund	July-23		\$598.25	\$598.25
William Rodeski - Cell Phone	July-23		\$35.00	\$0.00
Zoom	July-23		\$15.99	\$0.00
Cecil Ray - Stipened	July-23		\$300.00	\$0.00
		Total	\$23,936.03	\$922.62

Due as of 07/31/2023

\$922.62

Grant Reimburseable - Not Paid Includes Previous Invoices

VENDOR	FOR	AMOUNT	Not Paid
Pace Engineering	McArthur Sewer Improvements	\$2,855.25	\$26,880.25
Pace Engineering	Well No. 1 Improvements	\$4,568.50	\$13,544.20
Pace Engineering	FRM Well No. 1	\$9,780.38	\$9,780.38
Mt Shasta Engineering	Two Rivers Park - Grant Work	\$8,377.38	\$8,377.38
	Total	\$25,581.51	\$58,582.21

Due as of 07/31/2023

\$63,172.76

Total Amount for the month of July: \$30,172.06

Aged Payables by Due Date - Aged Payables for BM Aging Date - 7/1/2023 From 7/1/2023 Through 7/31/2023 Fall River Valley Community Services District

Vendor Name	Invoice/Credit Description	Current	1 - 30 Days Past Due	31 - 60 Days Past Due	61 - 90 Days Past Due	Over 90 Days Past Due	Total
Amazon.com	Shop/Office Supplies	41.63	0.00	00.00	0.00	0.00	41.63
California Rural Water Association	Annual Membership	601.00	00.00	00.00	00.00	00.00	601.00
Copp's Irrigation, Inc.	12 inch Repair Clamp	196.65	00.00	00.00	00.00	00.00	196.65
Ed Staub & Sons	Fuel Charges	412.63	00.00	00.00	00.00	00.00	412.63
Frontier Communications	Telephone/Internet	435.11	00.00	00.00	0.00	00.00	435.11
Highway Garage	Lube, Oil and Filter - Dodge Ram	119.22	0.00	0.00	0.00	0.00	119.22
Joint Powers Insurance Authority	Cyber Liability 7.01.23-06.30.24	420.00	00.00	0.00	0.00	00.00	420.00
	Employee Dental, Vission and Life	(547.78)	0.00	0.00	0.00	00.00	(547.78)
MT Shasta Engineering	TRP Interperative Signage	5,268.50	00.00	00.00	00.00	00.00	5,268.50
	TRP Project Management and Design	3,108.88	0.00	0.00	0.00	0.00	3,108.88
Napa Auto Parts	McArthur Heat Exchanger	231.90	00.00	00.00	00.00	00.00	231.90
Pace Analytical Services LLC	Water Testing	167.04	00.00	00.00	0.00	00.00	167.04
	Water Testing - Mechanic St. Leak	150.00	00.00	0.00	0.00	00.00	150.00
Pace Engineering	2268.05 Misc. Engineering Suppport	178.00	00.00	0.00	0.00	00.00	178.00
	2268.07 McArthur Sewer Improvements	2,855.25	2,106.25	4,293.75	5,818.75	11,806.25	26,880.25
	2268.08 IRWM Well No. 1 Improvements	4,568.50	8,975.70	0.00	0.00	00.00	13,544.20
	2268.09 FRM Well No. 1	9,780.38	00.00	00.00	00.00	00.00	9,780.38
Quicksilver Electric	Misc. Electrical Work	700.88	00.00	00.00	0.00	00.00	700.88
Starlink	Internet Service	120.00	00.00	00.00	0.00	00.00	120.00
State Compensation Insurance Fund	Coverage for 07.05.23	598.25	0.00	0.00	0.00	0.00	598.25
Underground Service Alert Of Northern California & Nevada	Annual Membership Fee	300.00	0.00	0.00	0.00	0.00	300.00

Aged Payables by Due Date - Aged Payables for BM Aging Date - 7/1/2023 From 7/1/2023 Through 7/31/2023 Fall River Valley Community Services District

tal	466.02	63,172.76	
e Total			
Over 90 Days Past Due	0.00	11,806.25	
61 - 90 Days Past Due	0.00	5,818.75	
31 - 60 Days Past Due	0.00	4,293.75	
1 - 30 Days Past Due	0.00	11,081.95	
Current	466.02	30,172.06	
Invoice/Credit Description	Shop Supplies and Maintenance		
Vendor Name	Valley Best Hardware	Report Total	

Statement of Revenues and Expenditures - BM Budget vs Actual From 7/1/2023 Through 7/31/2023

	July 2023 Actual	July 2023 Budget	YTD Actual (07/01/2023 - 06/30/2024)	Total Budget	YTD Percent Used
Revenue					
Operating Revenue					
Revenue-Utilities	87,609.68	87,714.69	87,077.98	895,073.90	9.72%
Outside/Container Revenue	2,516.65	2,500.00	2,516.65	12,750.00	19.73%
Utility Fees	578.21	625.00	486.56	7,600.00	6.40%
Total Operating Revenue Non Operating Revenue	90,704.54	90,839.69	90,081.19	915,423.90	9.84%
Taxes Revenue	2,233.18	2,055.00	2,233.18	50,542.13	4.41%
Interest Revenue	58.41	0.00	58.41	0.00	0.00%
Donations	525.00	0.00	525.00	0.00	0.00%
Total Non Operating Revenue	2,816.59	2,055.00	2,816.59	50,542.13	5.57%
Total Revenue	93,521.13	92,894.69	92,897.78	965,966.03	9.62%
Expenses Employee Expense					
Wages	22,767.01	25,023.52	34,174.40	324,905.76	10.51%
Payroll Taxes	1,501.54	1,851.74	2,262.18	24,043.03	9.40%
Employee Health Insurance	5,249.78	5,309.00	7,874.67	69,663.00	11.30%
PERS- Retirement	1,531.74	3,077.18	2,193.23	23,732.01	9.24%
Compensation Insurance	598.25	600.00	598.25	5,050.00	11.84%
Total Employee Expense	31,648.32	35,861.44	47,102.73	447,393.80	10.53%
Operating Expense PERS Unfunded Liability 1595	2,358.00	2,335.00	2,358.00	28,020.00	8.41%
Legal & Accounting	0.00	600.00	0.00	23,200.00	0.00%
Outside Services	878.88	1,824.00	878.88	21,889.20	4.01%
Permit Fees	0.00	600.00	0.00	17,375.00	0.00%
Association Dues	2,466.61	977.00	2,466.61	7,377.00	33.43%
Insurance	1,886.08	1,886.08	1,886.08	22,632.99	8.33%
Office Supplies	17.02	210.00	17.02	2,520.00	0.67%
Shop Supplies	24.61	220.00	24.61	2,640.00	0.93%
Postage	240.20	430.00	240.20	3,480.00	6.90%
Bank Fees	0.00	20.00	0.00	240.00	0.00%
Equipment Rental	0.00	100.00	0.00	1,200.00	0.00%
Equpment/Tools	86.70	200.00	86.70	2,400.00	3.61%
Water Tests	317.04	225.00	317.04	2,700.00	11.74%
Truck Expense	207.22	200.00	207.22	2,400.00	8.63%
Maintenance & Repairs	784.29	1,100.00	784.29	13,200.00	5.94%
Garbage Fees	0.00	40.00	0.00	480.00	0.00%
Interest Expense	222.34	223.00	222.34	14,626.00	1.52%
Software License & Hardware Maint	1,116.63	1,196.00	1,116.63	13,932.00	8.01%
Education	0.00	100.00	0.00	1,200.00	0.00%
Mileage	150.00	300.00	150.00	3,600.00	4.16%
Fuel	412.63	591.25	412.63	5,989.00	6.88%

Statement of Revenues and Expenditures - BM Budget vs Actual From 7/1/2023 Through 7/31/2023

			YTD Actual		YTD
	July 2023	July 2023	(07/01/2023 -		Percent
	Actual	Budget	06/30/2024)	Total Budget	Used
Telephone/Internet	775.11	715.00	775.11	8,735.00	8.87%
Utilities	3,959.38	2,729.00	3,959.38	32,304.00	12.25%
Miscellaneous Expense	0.00	400.00	0.00	4,800.00	0.00%
Total Operating Expense	15,902.74	17,221.33	15,902.74	236,940.19	6.71%
Total Expenses	47,551.06	53,082.77	63,005.47	684,333.99	9.21%
Net Income	45,970.07	39,811.92	29,892.31	281,632.04	10.61%
Asset Expense					
Depreciation					
Depreciation Expense	14,203.00	0.00	14,203.00	0.00	0.00%
Total Depreciation	14,203.00	0.00	14,203.00	0.00	0.00%
Amortization					
Amortized Expense	642.00	0.00	642.00	0.00	0.00%
Total Amortization	642.00	0.00	642.00	0.00	0.00%
Total Asset Expense	14,845.00	0.00	14,845.00	0.00	0.00%
Net Income Including Grant Activities	31,125.07	39,811.92	15,047.31	281,632.04	5.34%

Balance Sheet As of 7/31/2023

	Current Year	
Assets		
Current Assets		
Cash & Cash Equivalents		
Petty Cash	300.00	1010
Operating Account-Checking	110,456.44	1020
Savings Account	253,398.16	1035
F&M Bank Security Deposit Acct	1,346.01	1036
USDA-Annual	17,928.28	1070
USDA-Short Lived Assets	8,729.74	1080
USDA-Debt Service	20,795.60	1090
USDA Grant Account - Checking	2,500.00	1111
Total Cash & Cash Equivalents	415,454.23	
Accounts Receivable	10 107 04	1000
Accounts Receivable Grants	18,107.34	1202
Accounts Receivable Water	77,252.48	1210
Accounts Receivable-Sewer	26,237.38	1220
Total Accounts Receivable	121,597.20	
Inventories	44 700 00	1410
Inventory Total Inventories	66,700.00 66,700.00	1410
Prepaid Expenses	88,700.00	
Prepaid Insurance Expenses	6,367.52	1400
Pre Paid Postage	(201.60)	1400
Total Prepaid Expenses	6,165.92	1430
Total Current Assets	609,917.35	
Long-term Assets	007,717.33	
Property & Equipment		
Land	218,731.00	1500
Building	114,464.28	1510
Equipment	525,067.35	1510
Parks System	595,627.26	1530
Water System	3,585,100.97	1540
Sewer System	1,696,606.09	1550
Amortized Asset	74,946.35	1560
Accumulated Depreciation	(3,581,623.40)	1570
Accumulated Amortization	(65,116.66)	1580
Total Property & Equipment	3,163,803.24	
Long-term Investments	5,100,000.21	
Construction In Progress	625,939.69	1590
Total Long-term Investments	625,939.69	
Total Long-term Assets	3,789,742.93	
Total Assets	4,399,660.28	
Liabilities		
Short-term Liabilities		
Accounts Payable		
Accounts Payable	63,172.76	2000
AP Beginning Balance/Interim	(375.00)	2001
Total Accounts Payable	62,797.76	
Other Short-term Liabilities		
Customer Deposit Liabilities	4,150.00	2300
Other	(728.96)	
Total Other Short-term Liabilities	3,421.04	
Total Short-term Liabilities	66,218.80	
Long-term Liabilities		
Long-term Liabilities		
USDA Loan	425,967.21	2800
Solar Lease	253,508.28	2802
Total Long-term Liabilities	679,475.49	
Other Long-term Liabilities		

Balance Sheet As of 7/31/2023

	Current Year	
Pension Liability	134,604.00	2600
Total Other Long-term Liabilities	134,604.00	
Total Long-term Liabilities	814,079.49	
Other Accounts		
Balancing Accounts		
Due From Other Funds (PR)	(2,282,690.32)	1300
Deferred Outflows	(287,379.00)	1490
Accrued Interest Payable	375.00	2002
Empty	(35,999.15)	2151
Due to Payroll Fund	2,397,284.32	2199
Current Note Payable	52,294.40	2200
Deferred Inflow	149,580.00	2510
Empty	39,638.18	2900
Other	(17,656.00)	
Total Balancing Accounts	15,447.43	
Total Other Accounts	15,447.43	
Total Liabilities	895,745.72	
Net Assets		
Beginning Net Assets		
Net Assets		
Contributed Capital	2,160,678.36	3010
Net Income	1,326,072.39	3150
Construction In Progress-	(13,961.26)	7590
Total Net Assets	3,472,789.49	
Total Beginning Net Assets	3,472,789.49	
Current YTD Net Income		
Donations	525.00	4700
Other	30,600.07	
Total Current YTD Net Income	31,125.07_	
Total Net Assets	3,503,914.56	
Total Liabilities and Net Assets	4,399,660.28	

Check/Voucher Register - BM Checks 1020 - Operating Account-Checking From 7/1/2023 Through 7/31/2023

Check Number	Check Description	Vendor Name	Check Amount
2023.07 Solar	Solar Lease Payment	Farmers & Merchants B	2,017.00
210037021EFT 10	Monthly Fee	Zoom	15.99
4127	System Generated Check/Voucher	DMV Renewal	10.00
4128	System Generated Check/Voucher	Joint Powers Insurance	1,329.78
4129	System Generated Check/Voucher	MT Shasta Engineering	6,119.75
4130	System Generated Check/Voucher	Napa Auto Parts	279.52
4131	System Generated Check/Voucher	Pace Engineering	10,517.75
4132	System Generated Check/Voucher	Packway	2,736.50
4133	System Generated Check/Voucher	Petty Cash	38.60
4134	System Generated Check/Voucher	Shasta LAFCO	1,565.61
4135	System Generated Check/Voucher	Singleton Auman PC	1,100.00
4136	System Generated Check/Voucher	UsaBlueBook	45.95
4137	System Generated Check/Voucher	Valley Best Hardware	312.64
4138	System Generated Check/Voucher	William Rodeski	914.29
4139	System Generated Check/Voucher	BZB Logging	900.00
4140	System Generated Check/Voucher	Pace Supply Corp	99.57
4141	System Generated Check/Voucher	Cecil Ray	300.00
4142	System Generated Check/Voucher	Joseph Huston	35.00
4143	System Generated Check/Voucher	William Rodeski	35.00
4144	System Generated Check/Voucher	Highway Garage	78.00
4145	System Generated Check/Voucher	Joint Powers Insurance	7,051.60
EFT 0-383-281-120	Payroll Liabilities for 2023.07.28	Employment Developm	338.84
EFT 1-211-112-416	Payroll Liabilities for 2023.07.14	Employment Developm	324.92
EFT 10000001719	Retirement Contribution Plan - 27147 PD 20	Public Employees Retir	1,531.75
EFT 10000001719	Retirement Contribution Plan - 27147 PD 20	Public Employees Retir	1,545.69
EFT 1000994022	Work Comp Insurance	State Compensation In	598.25
EFT 11406143-17	Internet	Starlink	120.00
EFT 172023344	Employee Health Insurance	Public Employees Retir	6,295.35
EFT 17216004	Unfunded Accrued Liability Plan - 1595	Public Employees Retir	2,358.00
EFT 1VVG-PHRV	Office Supplies	Amazon.com	239.11
EFT 20098010865	Monthly Utility Charge - July 2023	Pacific Gas & Electric	3,959.38
EFT 2023.06 Fron	Telephone/Internet	Frontier Communications	434.88
EFT 21014261	Water Testing	Pace Analytical Service	167.04
EFT 34393773	Printer Lease	Coastal Business Systems	320.64
EFT 83082337	Payroll Liabilities for 2023.07.14	Internal Revenue Service	2,723.83
EFT 8DFD3F99-004	Annual Fee	MaintainX Inc.	780.00
EFT 9412777	Fuel Charges	Ed Staub & Sons	745.59
EFT45822713	Payroll Liabilities for 2023.07.28	Internal Revenue Service	2,819.27
PR202353	Employee: Beck; Pay Date: 7/14/2023	Amber Beck	1,995.32
PR202354	Employee: Huston; Pay Date: 7/14/2023	Joseph M. Huston	1,842.96
PR202355	Employee: Ray; Pay Date: 7/14/2023	Cecil D. Ray	1,594.07
PR202356	Employee: Rodeski; Pay Date: 7/14/2023	William D. Rodeski	1,922.30
PR202357	Employee: Beck; Pay Date: 7/28/2023	Amber Beck	1,968.39
PR202358	Employee: Huston; Pay Date: 7/28/2023	Joseph M. Huston	1,967.80
PR202359	Employee: Ray; Pay Date: 7/28/2023	Cecil D. Ray	1,594.07
PR202360	Employee: Rodeski; Pay Date: 7/28/2023	William D. Rodeski	2,037.72
Report Total			75,727.72

Date: 8/11/23 03:33:00 PM Page: 1 **17**

Statement of Cash Flows

As of 7/31/2023

Current Period	
525.00	
(15,998.25)	
58.41	
90,704.54	
(649.99)	
(71,676.31)	
2,963.40	
0.00	
0.00	
(1,794.66)	
(1,794.66)	
414,285.49	
415,454.23	





Commitment to Excellence

Fall River Valley Community Services District

and the ACWA JPIA in mutual support for ensuring the most consistent, cost effective, and broadest possible affordable insurance coverage and related services, and in partnership with all JPIA members, and in the interest of reducing *Fall River Valley Community Services District's* insurance costs, commit to a program of excellence that through the implementation of "best practices" reduces the potential and frequency of:

- Vehicle Losses
- Infrastructure Related Losses
- Construction Related Losses
- Employment Practices Claims
- Ergonomic (Musculoskeletal) and Fall Injuries
- Wildfire Prevention

and fully support the goal of implementing effective preventative measures that work to achieve these loss reductions.

Walt Andy Solf Signature	(CEO, ACWA JPIA)	Signature	(Board Member)
Signature	(General Manager)	Signature	(Board Member)
		Signature	(Board Member)
		Signature	(Board Member)
		Signature	(Board Member)